

Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-September 2015
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil⁶	14,100	--	--	162,913	124,647	24,647	-350	302,384	24,274	0	14,789
Natural Gas Plant Liquids and Liquefied Refinery Gases	74,201	-151	11,929	12,642	-1,979	--	1,399	6,703	12,635	75,905	8,732
Pentanes Plus	8,578	-151	--	4	35	--	295	5	630	7,536	405
Liquefied Petroleum Gases	65,623	--	11,929	12,638	-2,014	--	1,104	6,698	12,006	68,368	8,327
Ethane/Ethylene	21,896	--	114	--	-22,577	--	-2	--	--	-565	86
Propane/Propylene	30,049	--	10,007	11,418	20,725	--	181	--	10,416	61,602	5,888
Normal Butane/Butylene	9,676	--	2,050	292	-45	--	855	4,187	1,569	5,362	2,147
Isobutane/Isobutylene	4,002	--	-242	928	-117	--	70	2,511	21	1,969	206
Other Liquids	--	8,059	--	173,787	465,110	71,011	1,161	714,536	3,150	-880	68,734
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons	--	8,086	--	3,567	85,400	-3,224	12	92,994	824	0	7,339
Hydrogen	--	--	--	--	--	1,151	--	1,151	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	13	--	--	13	0	--
Renewable Fuels (including Fuel Ethanol)	--	8,086	--	3,567	85,400	-4,387	12	91,843	811	0	7,339
Fuel Ethanol	--	6,955	--	844	84,194	-1,485	326	89,383	800	0	6,412
Renewable Fuels Except Fuel Ethanol	--	1,131	--	2,723	1,206	-2,903	-314	2,460	11	0	927
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	16,662	400	--	732	16,744	466	-880	5,300
Motor Gasoline Blend. Comp. (MGBC)	--	-27	--	153,558	379,310	74,235	417	604,798	1,861	0	56,095
Reformulated	--	--	--	46,442	81,053	28,622	-251	156,356	12	0	19,249
Conventional	--	-27	--	107,116	298,257	45,613	668	448,442	1,849	0	36,846
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	1,025,348	122,793	430,067	-69,927	24,164	--	27,571	1,456,547	92,077
Finished Motor Gasoline	--	--	850,265	15,481	85,779	-72,750	1,084	--	569	877,121	6,486
Reformulated	--	--	343,558	--	--	-17,281	-5	--	--	326,282	21
Conventional	--	--	506,707	15,481	85,779	-55,470	1,089	--	569	550,839	6,465
Finished Aviation Gasoline	--	--	--	9	1,436	--	1	--	--	1,444	170
Kerosene-Type Jet Fuel	--	--	26,042	21,561	111,333	--	1,267	--	176	157,493	10,045
Kerosene	--	--	714	252	--	--	219	--	19	728	1,776
Distillate Fuel Oil ⁷	--	--	93,318	51,024	222,319	2,824	18,295	--	12,468	338,721	57,671
15 ppm sulfur and under ⁸	--	--	78,862	37,035	196,391	2,824	17,251	--	4,332	293,529	44,762
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	4,298	3,905	1,593	--	478	--	6,909	2,409	4,108
Greater than 500 ppm sulfur	--	--	10,158	10,084	24,335	--	566	--	1,227	42,784	8,801
Residual Fuel Oil ⁹	--	--	13,314	25,457	1,572	--	2,387	--	7,462	30,494	10,110
Less than 0.31 percent sulfur	--	--	2,502	2,176	--	--	-370	--	NA	NA	1,389
0.31 to 1.00 percent sulfur	--	--	1,583	4,798	--	--	170	--	NA	NA	1,614
Greater than 1.00 percent sulfur	--	--	9,229	18,483	1,572	--	2,587	--	NA	NA	7,107
Petrochemical Feedstocks	--	--	1,187	118	-292	--	110	--	--	903	184
Naphtha for Petro. Feed. Use	--	--	1,187	94	-25	--	110	--	--	1,146	184
Other Oils for Petro. Feed. Use	--	--	--	24	-267	--	--	--	--	-243	--
Special Naphthas	--	--	191	--	--	--	-2	--	--	193	24
Lubricants	--	--	3,313	1,481	5,277	--	-262	--	1,559	8,774	943
Waxes	--	--	50	870	--	--	113	--	685	122	255
Petroleum Coke	--	--	9,381	972	--	--	--	--	3,325	7,028	--
Marketable	--	--	3,288	972	--	--	--	--	3,325	935	--
Catalyst	--	--	6,093	--	--	--	--	--	--	6,093	--
Asphalt and Road Oil	--	--	15,136	5,568	2,643	--	959	--	1,142	21,246	4,389
Still Gas	--	--	11,671	--	--	--	--	--	--	11,671	--
Miscellaneous Products	--	--	766	--	--	--	-7	--	166	607	24
Total	88,301	7,908	1,037,277	472,135	1,017,846	25,731	26,374	1,023,623	67,630	1,531,571	184,332

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Crude oil stocks include an adjustment of 10,630 thousand barrels (constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

⁷ Distillate stocks located in the 'Northeast Reserves' are excluded. For details see Appendix D.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.